

**ENTERGY NEW ORLEANS, LLC**

ELECTRIC SERVICE

RIDER SCHEDULE RPCEA-2

Effective: December 1, 2017

Filed: December 21, 2017

Supersedes: RPCEA-1 Effective 9/1/15

Schedule Consists of: One Page plus  
Attachment A

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**ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER**

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**I. GENERAL**

This Rough Production Cost Equalization Adjustment Rider ("Rider RPCEA") defines the procedure by which Entergy New Orleans, LLC ("Company") (except the Fifteenth Ward of the City of New Orleans) shall treat the annual Rough Production Cost Equalization Remedy Payments/ Receipts as directed in Docket No. EL01-88-001, Opinion Nos. 480 and 480-A, and any subsequent modifications thereof ("FERC Decision"). Rider RPCEA shall recover from customers any payments made by the Company or return to customers any receipts received by the Company as directed by the FERC Decision over a seven-month period commencing with the first billing cycle in June.

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**II. AVAILABILITY**

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company.

**III. APPLICABILITY**

This Rider is applicable under the regular terms and conditions of the Company to all Customers served under applicable retail electric rate schedules, whether metered or unmetered, and/or rider schedules subject to the jurisdiction of the New Orleans City Council ("NOCC").

**IV. ADJUSTMENT FACTORS**

The Adjustment Factors billed in accordance with Rider RPCEA shall be set forth in Attachment A to this Rider RPCEA. The Company shall file an Attachment A with the NOCC setting forth the Adjustment Factors necessary to recover from customers any payments made or return to customers any receipts received as directed by the FERC Decision over a seven-month period commencing with the first billing cycle in June.

**V. TRUE-UP**

Any over or under refund/recovery through the Rider RPCEA including carrying costs will be credited/debited to the over/under account of the fuel adjustment in the March billing month of the following calendar year. To the extent that there are any modifications to the annual Rough Production Cost Equalization Remedy Payments/Receipts resulting from a FERC Decision related to Opinion Nos. 480 or 480-A or any bandwidth-related proceeding, ENOL shall file the change with the Council for its subsequent approval for inclusion in the Rider RPCEA, including carrying costs.

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**ENTERGY NEW ORLEANS, LLC  
 ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER  
 RIDER SCHEDULE RPCEA**

**ADJUSTMENT FACTORS**

The following Rider Schedule RPCEA Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for electric service billed under applicable retail rate and rider schedules on file with the NOCC. The Adjustment shall be effective for the billing months of \_\_\_\_\_ through \_\_\_\_\_. Amounts billed pursuant to this Rider RPCEA are subject to applicable State and Local sales tax.

Any over or under recovery through Rider RPCEA including carrying costs will be credited/debited to the fuel adjustment in the \_\_\_\_\_ billing month.

**Applicable Monthly Adjustment Factors**  
**Billing Months**

<u>Rate Schedule</u>	<u>August 201X</u>	<u>September 201X</u>	<u>October 201X</u>
RES	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
MMRA	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
SE	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
MB	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
LE	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
LE-HLF	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
MMNR	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
HV	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
EIS – Firm	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
EIS – Off Peak	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
LIS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
ODSL	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
ONW/HPSV NW	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
SL	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
TS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh
SMS	0.00000 per kWh	0.00000 per kWh	0.00000 per kWh

<u>Rate Schedule</u>	<u>November 201X</u>	<u>December 201X</u>
RES	0.00000 per kWh	0.00000 per kWh
MMRA	0.00000 per kWh	0.00000 per kWh
SE	0.00000 per kWh	0.00000 per kWh
MB	0.00000 per kWh	0.00000 per kWh
LE	0.00000 per kWh	0.00000 per kWh
LE-HLF	0.00000 per kWh	0.00000 per kWh
MMNR	0.00000 per kWh	0.00000 per kWh
HV	0.00000 per kWh	0.00000 per kWh
EIS – Firm	0.00000 per kWh	0.00000 per kWh
EIS – Off Peak	0.00000 per kWh	0.00000 per kWh
LIS	0.00000 per kWh	0.00000 per kWh
ODSL	0.00000 per kWh	0.00000 per kWh
ONW/HPSV NW	0.00000 per kWh	0.00000 per kWh
SL	0.00000 per kWh	0.00000 per kWh
TS	0.00000 per kWh	0.00000 per kWh
SMS	0.00000 per kWh	0.00000 per kWh