

ENTERGY NEW ORLEANS, INC.
ELECTRIC SERVICE

SCHEDULE EIS-16

Effective: June 1, 2009
Filed: May 1, 2009
Supersedes: EIS Effective 12/31/07
Schedule Consists of: Two Sheets

EXPERIMENTAL INTERRUPTIBLE SERVICE

I. AVAILABILITY

At those points in the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and where, in Company's sole judgment, the power supply needs of the Customer are such that effective, efficient use may be made of interruptible power, which power may be supplied when, as and if Company determines such to be available, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

To electric service for industrial purposes, including lighting and other uses accessory thereto, and for other service for which no specific rate schedule is provided. All service is supplied through one metering installation at one point of delivery. Lighting and incidental service supplied through other meters will be billed at the schedule applicable to such service. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby or shared with others.

This rate schedule is applicable, subject to the terms and conditions hereinafter set forth, up to the capacity specified in the Electric Service Agreement. The minimum demand served under this rate schedule shall not be less than 7,500 kVA.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 volts or higher as may be available.

IV. NET MONTHLY BILL

A. Demand Charge:

Firm:	\$10.83	per kVA for all kVA of Firm Demand	CR
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Available:	\$ 3.75	per kVA for all kVA of Available Demand	CR
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Off-Peak:	\$ 1.51	per kVA for all kVA of Off-Peak Demand	CR
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B. Energy Charge:	\$ 0.02077	per kWh for all firm kWh	CR
	\$ 0.00122	per kWh for all other kWh	CR

C. Minimum Bill:

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment as follows:

Firm Energy: the Firm kWh times the fuel adjustment as calculated in accordance with Rate Schedule FAC.

Available and Off Peak energy: the Available and Off Peak kWh times the fuel adjustment as calculated in accordance with Rate Schedule FAC.

Third – When service is metered at a voltage lower than transmission voltage of 69,000 volts all meter readings shall be adjusted for losses between the transmission voltage level and the point where service is metered.

V. METERING

The Customer shall pay the Company for the installation cost of an interval data recording device as specified by the Company.

VI. DESCRIPTION OF DEMANDS

Firm – The Firm Demand shall be the contract Firm Demand specified in the Electric Service Agreement.

Available – The Available Demand shall be the coincident clock-hour kVA demand registered at the time of Entergy's Peak Load during the month in excess of the contract Firm Demand.

Off-Peak – The Off-Peak Demand shall be the hourly kVA of maximum use during the month, less the sum of the Available and Firm Demands during the month.

Maximum – The hourly kVA of maximum use during the month.

VII. DESCRIPTION OF ENERGY

Firm – The firm kWh shall be the sum of the kWh consumed when the demand is equivalent to or below the Firm Demand.

VIII. CURTAILMENT

The Company shall have the right to curtail the Customer to the Customer's Contract Firm Demand at any time when in the sole discretion and judgment of the Company there may be, on the Company's part, a lack of adequate power which may endanger the integrity and/or the reliability of the Company's system.

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SCHEDULE EIS-16 (Cont.)

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If the Customer does not curtail its load to no more than 1.05 times the requested level within 15 minutes of the requested curtailment time and maintain its load at the requested level, the Customer will pay five times the Firm Demand rate for each kVA in excess of the curtailment demand level.

The Company shall notify the Customer at least 2-1/2 hours prior to the hour in which curtailment must begin. The Company shall also notify the Customer of the maximum demand (curtailment demand level) which the Customer can use and the approximate length of the curtailment in hours.

IX. POWER FACTOR

Power Factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

X. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

XI. CONTRACT PERIOD

The contract shall be for a minimum of three years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.