

ENTERGY NEW ORLEANS, INC.
ELECTRIC SERVICE

RIDER SCHEDULE FAC-5

Effective: June 1, 2011
Filed: December 15, 2010
Supersedes: FAC effective 6/1/09
Schedule Consists of: One Sheet Plus
Schedule A and
Attachments A and B

FUEL ADJUSTMENT CLAUSE

I. GENERAL

A. PURPOSE

This Fuel Adjustment Clause ("Rider FAC") defines the procedure by which Entergy New Orleans, Inc. ("ENO" or "Company") shall recover its net fuel, purchased energy and capacity costs in accordance with the provisions of Section III of this Rider FAC. Rider FAC shall apply in accordance with the provisions of Section I.B below to electric service billed under certain rate schedules and/or rider schedules, whether metered or unmetered, subject to the jurisdiction of the Council of the City of New Orleans ("Council").

B. FUEL ADJUSTMENT CLAUSE RATES

The monthly rates associated with the Fuel Adjustment Clause ("Fuel Adjustment Clause Rates") shall be set forth in Attachment B, Section 4, Page 1 of 4, to this Rider FAC during the AMI Pilot Program. Effective with the first billing cycle for the month of January 2013, the monthly rates associated with the Fuel Adjustment Clause ("Fuel Adjustment Clause Rates") shall be set forth in Attachment A, Section 4, Page 1 of 4, to this Rider FAC. The Fuel Adjustment Clause Rates shall be determined in accordance with the provisions of Sections II and III of this Rider FAC. The Fuel Adjustment Clause Rates shall be applied in accordance with the provisions set out in Attachment B to this Rider FAC during the AMI Pilot Program. Effective with the first billing cycle for the month of January 2013, the Fuel Adjustment Clause Rates shall be applied in accordance with the provisions set out in Attachment A to this Rider FAC. However, if any of the Fuel Adjustment Clause Rates are expected to be more than twenty five (25) percent higher than the rate charged in the previous month, the Company has the obligation to notify the Council within ten (10) days prior to the first billing cycle in which the Fuel Adjustment Clause Rates will be charged.

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II. MONTHLY FUEL ADJUSTMENT CLAUSE FILING

On or before the first billing cycle of each month beginning in June 2011, the Company shall file a monthly Fuel Adjustment Clause Filing with the Council. The monthly Fuel Adjustment Clause Filing shall include the monthly Fuel Adjustment Clause Rates as determined by application of the formula set out in Attachment B to this Rider FAC during the AMI Pilot Program. Effective with the first billing cycle of each month beginning in January 2013, the monthly Fuel Adjustment Clause Filing shall include the monthly Fuel Adjustment Clause Rates as determined by application of the formula set out in Attachment A to this Rider FAC. Each Fuel Adjustment Clause Filing shall be filed with the Council and shall be accompanied by a set of workpapers sufficient to document fully the calculations of the redetermined Fuel Adjustment Clause Rates.

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III. METHODOLOGIES

A. FUEL RATES

The fuel rates shall be determined as set forth in Attachment B, Section 1, Page 1 of 4, to this Rider FAC during the AMI Pilot Program. Effective with the first billing cycle for the month of January 2013, the fuel rates shall be determined as set forth in Attachment A, Section 1, Page 1 of 4, to this Rider FAC.

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B. CAPACITY RATES

The capacity rates shall be determined as set forth in Attachment B, Section 1, Page 3 of 4, to this Rider FAC. Effective with the first billing cycle for the month of January 2013, the capacity rates shall be determined as set forth in Attachment A, Section 1, Page 3 of 4 to this Rider FAC.

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AT**C. OVER / UNDER RECOVERY**

The Fuel Adjustment Clause Filing should include an over / under recovery computation to provide a true-up of Fuel Costs to actual Rider FAC revenues. This computation should be made in accordance with Attachment B, Page 2 of 4 to this Rider FAC during the AMI Pilot Program. Effective with the first billing cycle for the month of January 2013, the Fuel Adjustment Clause Filing should include an over / under recovery computation to provide a true-up of Fuel Costs to actual Rider FAC revenues made in accordance with Attachment A, Page 2 of 4 to this Rider FAC.

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In accordance with Council Resolution R-10-324 in Docket UD-10-01, a separate over / under recovery calculation will be maintained for those customers participating in the AMI Pilot Program. Any over/under recovery balance remaining at the end of the pilot program will be distributed to the AMI Pilot Program participants in accordance with Council Resolution R-10-324.

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D. CARRYING CHARGES ON OVER / UNDER RECOVERY

The over / under recovery computations should include interest on the average of the balances existing at the beginning and end of the current operating month. The interest rate to be utilized is the prime bank lending rate as published in the Wall Street Journal on the last business day of each month.

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IV. CORRECTION OF ERRORS IN PRIOR PERIODS

ENO is obligated to correct filing errors in prior period Fuel Adjustment Clause Filings. Filing errors are differentiated from vendor invoice errors or changes that occur on a continuing basis that are simply corrected in the then-current operating month's fuel costs. Filing errors in prior period filings must be described and quantified in a supplemental report in the current operating month filing. Correction of the errors will be through an addition or subtraction to the cumulative over / under recovery balance absent other direction from the Council. The correction of the error should include interest from the effective date of the error through the effective date of the correction pursuant to Section III B above.

V. TERM

This Rider FAC shall remain in effect until modified or terminated in accordance with the provisions of this Rider FAC or applicable regulations or laws. Nothing herein shall prevent the Council or the Company from proposing elimination of this Rider FAC at any time in the manner provided by law.

Nothing contained in this Rider FAC shall limit the right of any party to file an appeal as provided by law.

Schedule A

Full Re-alignment of Grand Gulf
Non-Fuel Costs (\$90.625MM)

January	\$	7,517,000
February	\$	7,429,000
March	\$	6,138,000
April	\$	7,448,000
May	\$	7,092,000
June	\$	6,939,000
July	\$	7,324,000
August	\$	8,236,000
September	\$	8,368,000
October	\$	7,849,000
November	\$	7,587,000
December	\$	8,698,000
	\$	90,625,000

ENTERGY NEW ORLEANS, INC.
FUEL ADJUSTMENT CLAUSE RATE FORMULA
Data Based on Operations Month of _____
Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL RATES				
1	Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books	Attachment A; P2, L9	_____	
1a	kWh Sales for Operations Month	Attachment A; P3, L9	_____	kWh
1b	Fuel Rate	L1/ L1a	_____	/kWh
2	Non-Transmission Service Voltage Level Voltage Loss Factor	Attachment A: P4, L5	_____	
3	Fuel Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month	L1b * L2	_____	/kWh
4	Transmission Service Level Voltage Loss Factor	Attachment A: P4, L6	_____	
5	Fuel Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L1b * L4	_____	/kWh
6	Fuel Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * 1.3	_____	/kWh
SECTION 2				
CAPACITY RATES				
7	Capacity Rate for All kWh Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	Attachment A: P3, L10	_____	/kWh
8	Capacity Rate for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	Attachment A: P3, L11	_____	/kWh
SECTION 3				
(OVER) / UNDER SURCHARGE RATE				
9	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	Attachment A: P2, L16	_____	/kWh
SECTION 4				
FUEL ADJUSTMENT CLAUSE RATES				
Fuel Adjustment Clause Rate in Billing Month for:				
10	Non-Transmission Service Voltage Level kWh Sales	L3 + L7 + L9	_____	/kWh
11	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	L5 + L7 + L9	_____	/kWh
12	Rate Schedule EIS Available and Off-Peak kWh Sales	L6 + L8 + L9	_____	/kWh

ENTERGY NEW ORLEANS, INC.
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL ADJUSTMENT REVENUE				
1	Non-Transmission Service Voltage Level Sales for Operations Month		_____	kWh
2	Transmission Service Voltage Level Sales for Operations Month Excluding Rate Schedule and EIS Available and Off-Peak kWh Sales		_____	kWh
3	Rate Schedule EIS Available and Off-Peak kWh Sales for Operations Month		_____	kWh
4	Fuel Adjustment Clause Rate for Non-Transmission Service Voltage Level Sales in Operations Month	Attachment A Page 1 of Operations Month Filing	_____	/kWh
5	Fuel Adjustment Clause Rate for Transmission Service Voltage Level Sales in Operations Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	Attachment A Page 1 of Operations Month Filing	_____	/kWh
6	Fuel Adjustment Clause Rate for Rate Schedule EIS Available and Off-Peak kWh Sales in Operations Month	Attachment A Page 1 of Operations Month Filing	_____	/kWh
7	Fuel Adjustment Revenue for Operations Month	$(L1 * L4) + (L2 * L5) + (L3 * L6)$	_____	_____
SECTION 2				
CUMULATIVE (OVER) / UNDER COLLECTION				
8	Cumulative (Over) / Under Collection from Previous Month	Attachment A: P2 L14 of Previous Month Filing	_____	
9	Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books		_____	
10	Capacity Cost for Operations Month	Attachment A: P3, L8	_____	
11	Fuel Adjustment Revenue for Operations Month	L7	_____	
12	Prior period adjustments and associated interest		_____	
13	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L8 + (L8 + L9 + L10 - L11 + L12)) / 2) * ((Prime Rate) / 12)$ (See Note)	_____	
14	Cumulative (Over) / Under for Operations Month	$L8 + L9 + L10 - L11 + L12 + L13$	_____	_____
SECTION 3				
(OVER) / UNDER SURCHARGE RATE				
15	Sales for 12 Months Ending With Operations Month		_____	kWh
16	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month	L14/L15	_____	/kWh

Note: Prime Rate on the last business day of _____ as stated in the Wall Street Journal was ____%

ENTERGY NEW ORLEANS, INC.
CAPACITY COST

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
CAPACITY COST				
1	Actual Capacity Cost of New Resource Plan		_____	
2	Plus Reserve Equalization in Account 555		_____	
3	Less Reserve Equalization in Account 447		_____	
4	Plus Non-Energy Costs in FERC Accounts 501 and 547 costs (SFI Period Costs on SFI Invoice)		_____	
5	Plus Call Options Premium in Account 555		_____	
6	Plus Actual Grand Gulf Non-Fuel Costs for Operations Month		_____	
7	Less Grand Gulf Non-Fuel Costs in Base Rates		_____	
8	Capacity Cost for Operations Month	L1+L2-L3+L4+L5+L6-L7	_____	
9	kWh Sales for Operations Month		_____	kWh
10	Capacity Rate for All kWh Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	L8 / L9	_____	/kWh
11	Capacity Rate for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L10 * 1.3	_____	/kWh

ENTERGY NEW ORLEANS, INC.
LOSS FACTORS

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
SALES AND INPUT			
1	Non-Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month		_____ kWh
2	Net Area Input for 12 Months Ending with Operations Month		_____ kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level		_____ kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3	_____ kWh
SECTION 2			
LOSS FACTORS			
5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1	_____
6	Transmission Service Level Voltage Loss Factor		_____

ENTERGY NEW ORLEANS, INC.
FUEL ADJUSTMENT CLAUSE RATE FORMULA

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
FUEL RATES				
1	Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books	Attachment B; P2, L11		
1a	kWh Sales for Operations Month	Attachment B; P3, L9	_____	kWh
1b	Fuel Rate	L1/ L1a	_____	/kWh
2	Non-Transmission Service Level Voltage Loss Factor	Attachment B: P4, L5	_____	
3	Fuel Rate per kWh Delivered for Non-Transmission Service Voltage Level Sales in Billing Month Excl. AMI Pilot Program Sales	L1b * L2		_____ /kWh
4	Transmission Service Level Voltage Loss Factor	Attachment B: P4, L6	_____	
5	Fuel Rate per kWh Delivered for Transmission Service Voltage Level Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L1b * L4		_____ /kWh
6	Fuel Rate per kWh Delivered for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L5 * 1.3		_____ /kWh
7	Fuel Rate per kWh Delivered for AMI Pilot Program Sales in Billing Month	Prior Month Attachment B: P1, L3		_____ /kWh
SECTION 2				
CAPACITY RATES				
8	Capacity Rate for All kWh Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales and AMI Pilot Program Sales	Attachment B: P3, L10		_____ /kWh
9	Capacity Rate for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	Attachment B: P3, L11		_____ /kWh
10	Capacity Rate for AMI Pilot Program Sales	Prior Month Attachment B: P1, L8		_____ /kWh
SECTION 3				
(OVER) / UNDER SURCHARGE RATE				
11	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month Excluding AMI Pilot Program Sales	Attachment B: P2, L18		_____ /kWh
12	(Over) / Under Surcharge Rate for AMI Pilot Program Sales	WP		_____ /kWh
SECTION 4				
FUEL ADJUSTMENT CLAUSE RATES				
Fuel Adjustment Clause Rate in Billing Month for:				
13	Non-Transmission Service Voltage Level kWh Sales Excl. AMI Pilot Program Sales	L3 + L8 + L11		_____ /kWh
14	Transmission Service Voltage Level Sales Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	L5 + L8 + L11		_____ /kWh
15	Rate Schedule EIS Available and Off-Peak kWh Sales	L6 + L9 + L11		_____ /kWh
16	AMI Pilot Program Sales	L7 + L10 + L12		_____ /kWh

ENTERGY NEW ORLEANS, INC.
SURCHARGE FOR (OVER) / UNDER BILLING RECOVERY

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
FUEL ADJUSTMENT REVENUE			
1	Non-Transmission Service Voltage Level Sales for Operations Month Excl. AMI Pilot Program Sales		_____ kWh
2	Transmission Service Voltage Level Sales for Operations Month Excluding Rate Schedule and EIS Available and Off-Peak kWh Sales		_____ kWh
3	Rate Schedule EIS Available and Off-Peak kWh Sales for Operations Month		_____ kWh
4	AMI Pilot Program Sales		_____ kWh
5	Fuel Adjustment Clause Rate for Non-Transmission Service Voltage Level Sales in Operations Month Excl. Pilot Program Sales	Attachment B Page 1 of Operations Month Filing	_____ /kWh
6	Fuel Adjustment Clause Rate for Transmission Service Voltage Level Sales in Operations Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	Attachment B Page 1 of Operations Month Filing	_____ /kWh
7	Fuel Adjustment Clause Rate for Rate Schedule EIS Available and Off-Peak kWh Sales in Operations Month	Attachment B Page 1 of Operations Month Filing	_____ /kWh
8	Fuel Adjustment Clause Rate for AMI Pilot Program Sales	Attachment B Page 1 of Operations Month Filing	_____ /kWh
9	Fuel Adjustment Revenue for Operations Month	$(L1 * L5) + (L2 * L6) + (L3 * L7) + (L4 * L8)$	_____
SECTION 2			
CUMULATIVE (OVER) / UNDER COLLECTION			
10	Cumulative (Over) / Under Collection from Previous Month	Attachment B: P2 L16 of Previous Month Filing	_____
11	Actual Fuel and Purchased Power Energy Costs for Operations Month - Per Books		_____
12	Capacity Cost for Operations Month	Attachment B: P3, L8	_____
13	Fuel Adjustment Revenue for Operations Month	L9	_____
14	Prior period adjustments and associated interest		_____
15	Interest on Average of Beginning-of-Month and End-of-Month Cumulative (Over) / Under Balances for Operations Month	$((L10 + (L10 + L11 + L12 - L13 + L14)) / 2) * ((\text{Prime Rate}) / 12)$ (See Note)	_____
16	Cumulative (Over) / Under for Operations Month	$L10 + L11 + L12 - L13 + L14 + L15$	_____
SECTION 3			
(OVER) / UNDER SURCHARGE RATE			
17	Sales for 12 Months Ending With Operations Month		_____ kWh
18	(Over) / Under Surcharge Rate for All kWh Sales in Billing Month Excl. AMI Pilot Participants	L16/L17	_____ /kWh

Note: Prime Rate on the last business day of _____ as stated in the Wall Street Journal was _____%

ENTERGY NEW ORLEANS, INC.

CAPACITY COST

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE		
SECTION 1				
CAPACITY COST				
1	Actual Capacity Cost of New Resource Plan		_____	
2	Plus Reserve Equalization in Account 555		_____	
3	Less Reserve Equalization in Account 447		_____	
4	Plus Non-Energy Costs in FERC Accounts 501 and 547 costs (SFI Period Costs on SFI Invoice)		_____	
5	Plus Call Options Premium in Account 555		_____	
6	Plus Actual Grand Gulf Non-Fuel Costs for Operations Month		_____	
7	Less Grand Gulf Non-Fuel Costs in Base Rates		_____	
8	Capacity Cost for Operations Month	L1+L2-L3+L4+L5+L6-L7	_____	
9	kWh Sales for Operations Month		_____	kWh
10	Capacity Rate for All kWh Sales in Billing Month Excluding Rate Schedule EIS Available and Off-Peak kWh Sales	L8 / L9	_____	/kWh
11	Capacity Rate for Rate Schedule EIS Available and Off-Peak kWh Sales in Billing Month	L10 * 1.3	_____	/kWh

ENTERGY NEW ORLEANS, INC.

LOSS FACTORS

Data Based on Operations Month of _____
 Applied to Bill in the Month of _____

LINE NO	DESCRIPTION	REFERENCE	
SECTION 1			
SALES AND INPUT			
1	Non-Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month		_____ kWh
2	Net Area Input for 12 Months Ending with Operations Month		_____ kWh
3	Transmission Service Voltage Level Sales for 12 Months Ending with Operations Month Adjusted to Input Level		_____ kWh
4	Net Area Input for Non-Transmission Service Voltage Level for 12 Months Ending with Operations Month	L2 - L3	_____ kWh
SECTION 2			
LOSS FACTORS			
5	Non-Transmission Service Level Voltage Loss Factor	L4 / L1	_____
6	Transmission Service Level Voltage Loss Factor		_____