

ENTERGY NEW ORLEANS, INC.
ELECTRIC SERVICE

SCHEDULE LE-23

Effective: June 1, 2009
Filed: May 1, 2009
Supersedes: LE Effective 12/31/2007
Schedule Consists of: One Sheet

LARGE ELECTRIC SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

This schedule is applicable to the alternating current electrical requirements of any Customer at one location. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others except that Customer may furnish service to its tenants if no specific charge is made therefor. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes or x-ray or other special technical equipment; CT
- (2) Any Customer as a tenant in a multi-storied office building and receiving electricity from separated meter centers;
- (3) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged;
- (4) Any circumstance where more efficient utilization or better operation of Company's distribution system would result from multi-metered installations.

III. NET MONTHLY BILL

Rate:

A. Demand Charge:	\$508.33	for the first 50 kW, or less, of Billing Demand;	CR
	\$ 8.58	per kW for the next 50 kW of Billing Demand;	CR
	\$ 8.04	per kW for the next 100 kW of Billing Demand;	CR
	\$ 7.70	per kW for all additional kW of Billing Demand.	CR
B. Energy Charge:	\$ 0.05082	per kWh for the first 5,000 kWh;	CR
	\$ 0.02744	per kWh for the next 10,000 kWh;	CR
	\$ 0.02650	per kWh for the next 15,000 kWh;	CR
	\$ 0.02624	per kWh for all additional kWh.	CR

(Continued on reverse side)

C. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rate Schedule FAC.

D. Primary Voltage Adjustment:

Application of this clause is limited to those locations receiving a primary voltage adjustment on or before January 25, 1973 and is further limited to a maximum discount based on a primary voltage adjustment shown below and the highest Billing Demand created by the primary electrical requirements at such location during the 12 month period preceding November 14, 1975:

All locations Credit of \$0.22 per kW

CT

CR

IV. BILLING DEMAND

The Billing Demand shall be the sum of the highest fifteen minute kW demands (taken to the nearest kW) registered during the month on each meter through which Customer takes service hereunder. At Customer's option and expense, Company will install such facilities as are needed to record the coincident demand on each meter through which Customer takes service at the same location. In such cases, the highest fifteen minute kW coincident demand (taken to the nearest kW) registered during the month shall be the Billing Demand.

The minimum demand for the month shall be the greater of the following;

- the registered demand in the current month as described above;
- ten percent of the maximum Billing Demand in the prior eleven months;
- 50 kW.

CT

V. BILLING ENERGY

The Billing Energy shall be the sum of all kWh delivered to Customer during the month.

VI. POWER FACTOR

Power Factor should be maintained by Customer as near unity as possible and shall not be leading. Company shall have the option of installing a kilovolt-ampere (kVA) demand meter in lieu of any kW demand meter, in which event the kW demand shall be eighty percent of the kVA demand.

VII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VIII. SERVICE PERIOD

This schedule applies to service for a period of not less than one year unless otherwise agreed to by Company.