

ENTERGY NEW ORLEANS, INC.
ELECTRIC SERVICE

SCHEDULE LIS-11

Effective: June 1, 2009
Filed: May 1, 2009
Supersedes: LIS Effective 12/31/07
Schedule Consists of: Two Sheets

LARGE INTERRUPTIBLE SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

To electric service up to 50,000 kVA for industrial purposes and for other electric service for which no specific rate schedule is provided, of which at least half of load must be able to stand interruption. All service is supplied through one metering installation at one point of delivery. Service hereunder is subject to any of the Company's rider schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others. Interruptible Power may be supplied when, as and if Company, in its judgment, has such power available for the sale but only to customers having adequate generating equipment.

III. TYPE OF SERVICE

Three phase, 60 cycle, alternating current at a transmission line nominal voltage of 69,000 or higher.

IV. NET MONTHLY BILL

Rate:

A. Demand Charge:	\$35,743.72	for the first 4,000 kVA or less of Firm Demand	CR
	\$ 8.97	per kVA for all additional kVA of Firm Demand	CR
	\$ 3.64	per kVA for all Interruptible Demand.	CR

B. Energy Charge	\$ 0.00903	per kWh for all kWh	CR
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C. Minimum Bill:

The Demand Charge for the current month, plus any applicable adjustments, but not less than the amount specified in the Electric Service Agreement.

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

(Continued on reverse side)

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rate Schedule FAC.

Third – When service is metered at a voltage lower than the available transmission line voltage all meter readings shall be adjusted for transformation losses by adding 1.0%.

V. DEMAND

Firm Demand

(A) When Interruptible Power is not being supplied:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use during the month.

(B) When Interruptible Power is being supplied:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use during the month less the Interruptible kVA supplied.

(C) When both conditions (A) and (B) occur during the month:

The Firm Demand shall be the average kVA supplied during the one hour period of maximum use obtained after deducting any Interruptible kVA actually supplied. Under either (A), (B), or (C) the Firm Demand shall never be less than:

1. 70% of the highest Firm Demand (excluding any Firm Demand resulting from Customer's failure, during the Off-Peak season as defined by Company, to reduce its load to its Designated Firm demand; but including any Firm Demand resulting from Customer's failure, during the On-Peak season as defined by Company, to reduce its load to its Designated Firm Demand) established in the preceding 11 months;
2. The minimum kVA specified in the Electric Service Agreement; or
3. 4,000 kVA.

Interruptible Demand

The Interruptible Demand shall be:

The average kVA supplied during the one hour period of maximum use during the month, less the Firm Demand effective for such month, but not more than the kVA as set forth in the Electric Service Agreement or any Rider thereto.

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SCHEDULE LIS-11 (Cont.)

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VI. NOTICE FOR INTERRUPTIBLE POWER

Interruptible Power, to the extent available at the Customer's premises, will be made available and discontinued by the Company at its sole discretion. Interruptible Power will be discontinued upon giving Customer verbal notice because of or as a result of emergency conditions, however, Company will give at least 1-1/2 hours notice before discontinuing Interruptible Power under normal operating conditions. If Customer thereafter fails to reduce its load to its designated Firm Demand, the highest one hour demand established for each billing month during the period of interruption shall be billed as Firm Demand for that billing month; provided, however, that if during the On-Peak season (as defined by Company), Customer thereafter fails to reduce its load to its designated Firm Demand, the highest one hour demand established at that time shall be treated as the highest Firm Demand previously established for purposes of computing Firm Demand pursuant to Paragraphs (C)(1) and (C)(2) of this Rate Schedule.

If in the event the Customer has failed to reduce its load to its designated Firm Demand after being contacted by the Company on three (3) or more separate instances, then the Company reserves the right at its sole discretion to remove the Customer from this rate schedule and place the Customer on the next applicable non-interruptible rate tariff. A separate instance is defined, as in the judgement of the Company, it was necessary to discontinue interruptible power to the Customer due to normal or emergency conditions.

VII. SEASONS

On-Peak Season – June 1 through September 30.

Off-Peak Season – October 1 through May 31.

VIII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

IX. CONTRACT PERIOD

The contract shall be for a minimum period of five years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.