

ENTERGY NEW ORLEANS, INC.
ELECTRIC SERVICE

SCHEDULE MMNR-19

Effective: June 1, 2009
Filed: May 1, 2009
Supersedes: MMNR-18 Effective 12/31/07
Schedule Consists of: One Sheet

MASTER-METERED NON-RESIDENTIAL SERVICE

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

To electric service for the total electrical requirements of master-metered general service customers, where two or more premises are owned by a single entity but occupied by separate tenants, when the electric service is combined and served through one meter. Other uses such as air conditioning, heating, water heating, and lighting for general areas may be separated from service hereunder and billed on the applicable rate schedule.

Service hereunder is for the exclusive use of the Customer for premises owned or controlled by Customer at one location and shall not be used for standby, submetered, resold, shared with or furnished to others except as may be furnished to its tenants if no specific charge is made therefor.

Service hereunder shall be supplied at one point of delivery and measured through one meter.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase at one standard voltage described in Company's Service Standards, except the voltage shall be 4,160 volts or less. Company shall own and maintain the transformers or substation to reduce Company's distribution voltage to Customer's service voltage.

IV. NET MONTHLY BILL

Rate:

A. Demand Charge:	\$1,161.20	for the first 100 kW or less of Demand	CR
	\$ 7.95	per kW for all additional kW	CR
B. Energy Charge:	\$ 0.03994	per kWh for the first 40,000 kWh	CR
	\$ 0.02627	per kWh additional up to 400 kWh per kW of Demand	CR
	\$ 0.02469	per kWh for all additional kWh	CR
C. Minimum:			

The Demand charge based on the highest monthly kW Demand occurring during the twelve month period ending with the current month, but for not less than the minimum kW specified in the Electric Service Agreement.

(Continued on reverse side)

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rate Schedule FAC.

V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 100 kW.

VI. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on bill, which shall not be less than twenty (20) days from the date of billing.

VII. SERVICE PERIOD

This schedule applies to service for a period of not less than three years unless otherwise agreed to by Company.