

ENTERGY NEW ORLEANS, INC.
ELECTRIC SERVICE

SCHEDULE MMRA-3

Effective: June 1, 2009
Filed: May 1, 2009
Supersedes: MMRA Effective 12/31/07
Schedule Consists of: One Sheet

**MASTER METERED RESIDENTIAL APARTMENT SERVICE
(CLOSED TO NEW APPLICATIONS 6/01/03)**

AT

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

To electric service for the total electrical requirements of master-metered residential apartment complexes where the complex owns, operates, and maintains its own distribution system and distributes electric service to individual family apartments for domestic purposes, and other uses such as central air conditioning and heating, laundry, lighting, and water heating, where such services are provided only for the apartment complex. Such other uses may be separated from service used within the individual apartment and served on a general service rate schedule.

Service hereunder is for the exclusive use of the apartment complex, for itself and its residential tenants and is not to be used for standby, resold, except as may be furnished to its tenants, if no specific charge is made therefor, and is not available to other parties within or without the apartment complex for commercial establishments.

Service hereunder shall be supplied at one point of delivery and measured through one meter.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase and at one standard voltage as described in Company's Service Standards.

IV. NET MONTHLY BILL

Rate:

A. Demand Charge:	\$371.56	for the first 35 kW or less of Demand	CR
	\$ 6.95	per kW for all additional kW of Demand	CR
B. Energy Charge:	\$ 0.05180	per kWh for the first 14,000 kWh	CR
	\$ 0.03198	per kWh for additional kWh up to 80,000 kWh, or up to 400 kWh per kW of Demand, whichever is the greater	CR
	\$ 0.02770	per kWh for all additional kWh	CR
C. Minimum:			

The Demand Charge based on the highest monthly kW Demand occurring during the twelve month period ending with the current month, but for not less than the minimum kW specified in the Electric Service Agreement.

(Continued on reverse side)

D. Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rate Schedule FAC.

V. DEMAND

The maximum kW registered during the current month by a demand meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 35 kW.

VI. PRIMARY VOLTAGE ADJUSTMENT

Amounts computed under the regularly applicable rate schedules, excluding Adjustments, will be reduced as follows:

Primary Voltage Delivery and Metering

5% when all service is delivered and metered at primary line voltage and Customer owns and maintains all of the service transformers and substation, except metering equipment.

Primary Voltage Metering and Secondary Voltage Delivery

2% when all service is metered at primary line voltage and Company owns any part of the service transformers or substation, except metering equipment.

Primary Voltage Delivery and Secondary Voltage Metering

3% when all service is delivered at primary line voltage and Customer owns and maintains all service transformers and substation, except metering equipment, and the Company elects to meter at secondary voltage.

VII. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 5%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

VIII. SERVICE PERIOD

This schedule applies to service for a period of not less than three years unless otherwise agreed to by Company.