

ENTERGY NEW ORLEANS, INC.
ELECTRIC SERVICE

OFF-PEAK RIDER 2

Effective: June 1, 2009
Filed: May 1, 2009
Supersedes: Off-Peak Rider 2 Effective 12/31/07
Schedule Consists of: Two Sheets

OFF-PEAK SERVICE RIDER 2

I. AVAILABILITY

At all points throughout the territory served by the Company where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and service is taken according to the Service Standards and Service Regulations of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make service available.

II. APPLICATION

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to the off-peak alternating current electrical requirements of any Customer taking, at one location, no less than 1000 kW of Firm Power Service alternating current electrical power pursuant to Rate Schedules LE or LE-HLF. Service hereunder is for the exclusive use of Customer and shall not be resold, shared with or furnished to others. Customer's electrical requirements at one location shall be served from a single metering installation except as follows:

- (1) Any Customer requiring separate service and/or metering for exit lighting or other emergency purposes.
- (2) Any location served prior to November 14, 1975 by more than the number of meters specified herein but otherwise qualifying for service hereunder and where Customer's electrical installation remains substantially unchanged.

This Rider Schedule is applicable up to the maximum capacity specified in the Electric Service Agreement. The Customer shall designate in the Electric Service Agreement the maximum On-Peak Demand applicable; however, whenever the On-Peak Demand exceeds the amount so designated, the difference shall be billed at five times the demand and associated energy charge specified in Rate Schedules LE or LE-HLF in lieu of the charges in this Schedule.

III. TYPE OF SERVICE

Off-Peak, three phase, 60 cycle, alternating current, primary or transmission service as may be available.

IV. NET MONTHLY BILL

Rate:

The charges as determined under Rate Schedule LE or LE-HLF for all On-Peak service plus,

Demand Charge:	\$2.34	per kW for all kW of Off-Peak Demand	CR
Energy Charge:	\$0.00249	per kWh for all Off-Peak kWh	CR

Reactive Demand Charge: \$0.49 per rkVA of Reactive Demand in excess of 25% of the Maximum Demand

CR

Adjustments:

First – Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this Rider Schedule, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second – Plus the fuel adjustment to be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month calculated in accordance with Rate Schedule FAC.

V. METERING

The Customer shall pay the Company for the installation cost of an interval data recording device as specified by the Company.

VI. DESCRIPTION OF ON-PEAK HOURS AND OFF-PEAK HOURS

Company's On-Peak hours as of the date hereof:

Summer – From hour beginning 2:00 PM to hour ending 8:00 PM each Monday through Friday, starting on April 1 and continuing through October 31 each year. Labor Day and Independence Day (July 4 or the following weekday if July 4 is on a weekend) shall not be considered On-Peak.

Winter – Each Monday through Friday, from hour beginning 6:00 AM to hour ending 2:00 PM or hour beginning 1:00 PM to hour ending 9:00 PM, as designated in writing by Company, starting on November 1 and continuing through March 31 each year. Thanksgiving Day, Christmas Day, and New Year's Day (or the following weekday if the holiday should fall on a weekend) shall not be considered On-Peak.

Company's Off-Peak hours are all hours of the year not designated as On-Peak hours.

The Company's On-Peak hours and Seasons may be changed from time to time and Customer will be notified prior to such change becoming effective.

VII. DESCRIPTION OF DEMANDS

Maximum – The Maximum Demand shall be the kW supplied during the 15 minute period of maximum use during the month.

Reactive – The Reactive Demand shall be the rkVA supplied during the 15 minute period when the Maximum Demand is established during the month.

Off-Peak – The Off-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during the month during the Off-Peak hours, less the designated On-Peak Demand as specified in the Electric Service Agreement.

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OFF-PEAK RIDER 2 (Cont.)

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On-Peak – When off-peak demand is used the On-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during the On-Peak hours for the month, but shall not be less than

1. The designated On-Peak Demand specified in the Electric Service Agreement, or
2. 500 kW,

whichever is greater.

When no off-peak demand is used the On-Peak Demand shall be the kW supplied during the 15 minute period of maximum use during any hour of the month, but shall not be less than

1. 70% of the designated On-Peak Demand specified in the Electric Service Agreement, or
2. 500 kW,

whichever is greater.

VIII. DESCRIPTION OF ENERGY

Off-Peak – The Off-Peak energy shall be the sum of all the kWh supplied during each Off-Peak hour during the month in excess of the designated On-Peak demand.

On-Peak – The On-Peak energy shall be all kWh other than the Off-Peak energy during the month.

IX. POWER FACTOR

Power factor shall be maintained as near as 100% as practicable, but shall not be leading unless agreed upon by the Company.

X. PAYMENT

The Net Monthly Bill is due and payable each month. The Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the Gross Due Date shown on the bill, which shall not be less than twenty (20) days from the date of billing.

XI. CONTRACT PERIOD

The contract shall be for a minimum of five years and, at Company's option, may be longer to justify the investment in facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rider Schedule in accordance with such jurisdiction.